

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____3-1-74 Location Abandoned9/8-86 computerDATE FILED 5-14-73

LAND: FEE & PATENTED _____ STATE LEASE NO. _____

PUBLIC LEASE NO. U-0109054A

INDIAN _____

DRILLING APPROVED: 5-15-73

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 4782' GRDATE ABANDONED: 3-1-74 L.A.FIELD: Wildcat 3/86 Undesignated

UNIT: _____

COUNTY: GrandWELL NO. GOVERNMENT #3-13APT. NO: 43-047-30154LOCATION 1830' FT. FROM XX (S) LINE, 2278'FT. FROM XX (W) LINE. SE NE SW $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 13

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR:

6 S20 E13FLYING DIAMOND CORP.

FILE NOTATIONS

Entered in NID File ✓
 Located in 2nd ✓
 Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

CONDITION DATA:

Date Well Completed

OW..... JW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land ...

LOGS FILED

Defendant's Log.....

Page (No.)

1. I..... 1961 I 1st..... GRAIN..... MILES....

FILE NUMBER OR..... IN CH.....

Unlog..... Collog..... Others.....

3-1-74 Approval To Drive Terminated

1944

SECRETARY, DEPARTMENT OF THE ARMY

proof

H

LWP
4-9-92



Flying Diamond Corporation

2480 COLORADO STATE BANK BUILDING - 1600 BROADWAY - DENVER, COLORADO 80202

PHONE (303) 573-6624

May 10, 1973

United States Geological Survey
U. S. Department of the Interior
8416 Federal Building
Salt Lake City, Utah 84111

CONFIDENTIAL

Gentlemen:

Re: Proposed Location
Government No. 3-13
NE SW Sec. 13, 6S-20E, SLM
1830' FSL & 2278' FWL
Uintah Co., Utah

The following is the development plan for surface use to accompany the request for permit to drill the captioned well.

- 1) Please find attached map of location. The attached map shows the approximate location of the existing road, which is about one mile east of the proposed location.
- 2) No additional access roads are planned.
- 3) A lateral road will be required from the present road to the location. This road will extend over to Section 13, as shown on the attached topographic map.
- 4) The attached location plat shows the location for the proposed tank battery and flow lines.
- 5) The water supply will be the Green River shown to be southeast of the location about two and one-half miles.
- 6) Waste disposal will be placed in the burn pit located near the southeast corner of the location.
- 7) There will not be a camp. However, there could be a mud logger's trailer on location. Usually this trailer would be located near the southwest corner of the location. This trailer would be on location only during drilling operations.



United States Geological Survey
Page 2
May 10, 1973

- 8) No air strips are planned.
- 9) The rig location plat is attached to show the positions of the rig, mud tanks, reserve pit, burn pit and pipe racks.
- 10) Plans for restoration of the surface will be per B.L.M. requirements.
- 11) This location would not appear to have any adverse effect on the environment.

Yours very truly,

FLYING DIAMOND CORPORATION

R. L. Flowers, Jr.
Drilling & Production Manager

RLF/sw

Enclosures

P.S. It is requested that this location be kept confidential.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0109054A
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Flying Diamond Corporation		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 2480 Colorado State Bank Bldg.-Denver, Colo. 80202		8. FARM OR LEASE NAME Government
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface SW/4 Section 13, T6S-R20E, SLM 1830' FSL & 2278' FWL At proposed prod. zone Same		9. WELL NO. 3-13
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 9 mi. SW of Vernal, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 362' (offset acreage controlled by farmout)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, 6S-20E SLM
16. NO. OF ACRES IN LEASE 80		12. COUNTY OR PARISH Uintah
17. NO. OF ACRES ASSIGNED TO THIS WELL 80		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 13,500		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4782' Ungr. Gr. 4806' K.B. (est.)		22. APPROX. DATE WORK WILL START*

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	400'	600 Sacks
12-1/4"	9-5/8"	40#	3,000'	600 Sacks
8-3/4"	5-1/2"	17# - 20#	13,500'	As req. to cover pay zones.

BOP Program will consist of the following:

Size API

- 1 - 10" Series 1500 Shaffer Hydraulic Double Gate
- 1 - 10" Series 1500 Shaffer Hydraulic Single Gate
- 1 - 10" Series 1500 Hydril Model GK
- Accumulator BOP Closing Unit

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It is requested that this location be kept confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>R. J. Flowers Jr.</u> TITLE <u>Drilg. & Prod. Mgr.</u> DATE <u>5-10-73</u>	
(This space for Federal or State office use)	
PERMIT NO. <u>43047-30154</u>	APPROVAL DATE
APPROVED BY	TITLE
CONDITIONS OF APPROVAL, IF ANY:	DATE

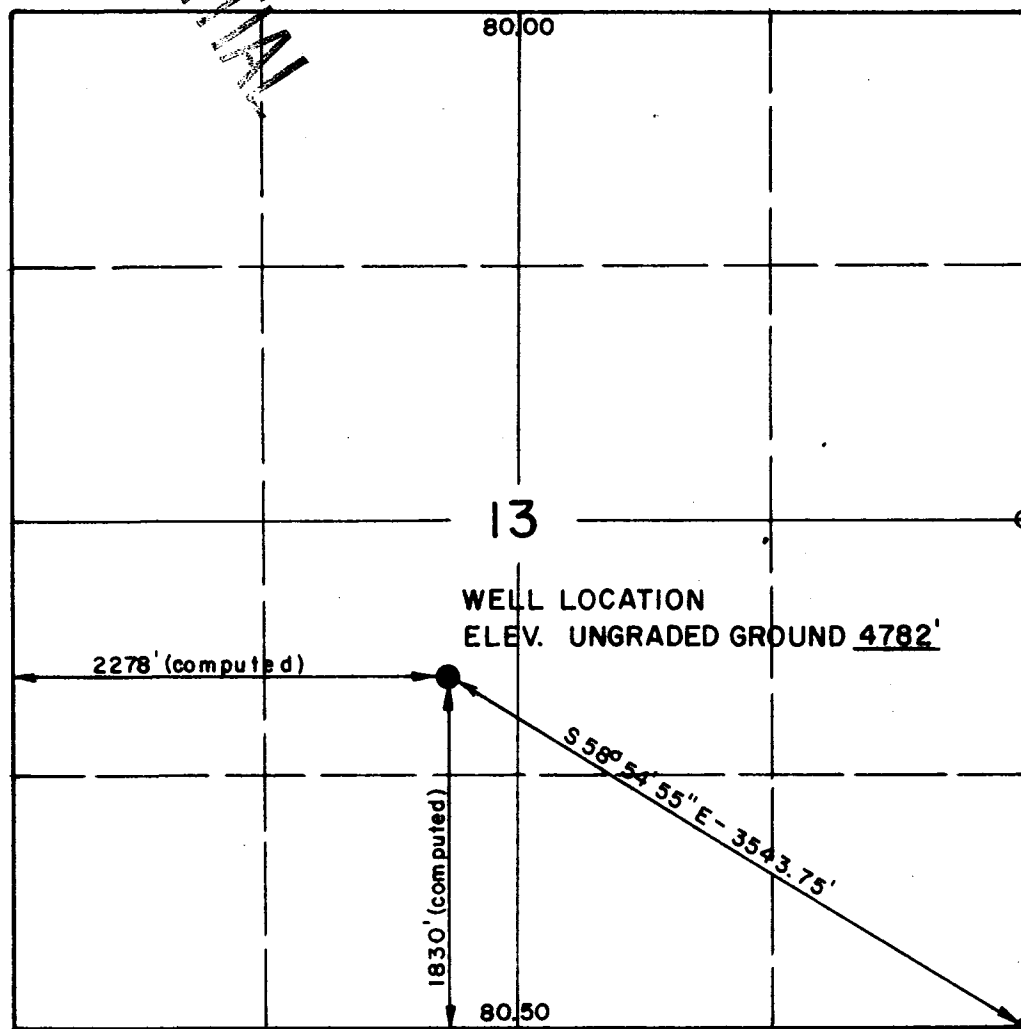
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T6S, R20E, S.L.M.

PROJECT

FLYING DIAMOND

WELL LOCATION, LOCATED AS SHOWN IN THE
NE 1/4 SW 1/4 SECTION 13, T6S, R20E, S. L. M.,
UINTAH COUNTY, UTAH



CERTIFICATE

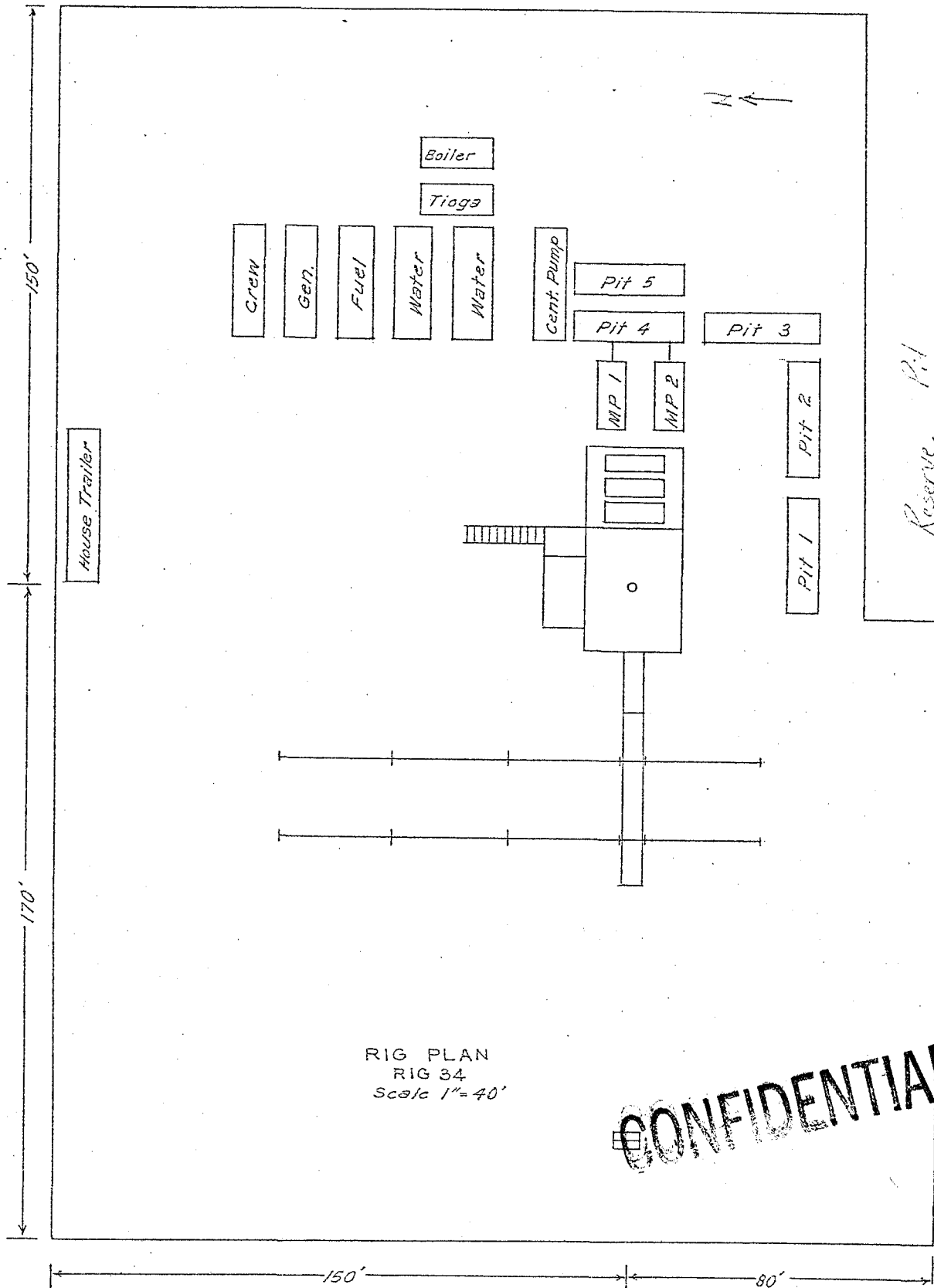
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Lawrence C. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9 MAY 1973
PARTY BR RR LS	REFERENCES G. L. O. PLAT
WEATHER CLOUDY	FILE

○ = CORNERS USED (BRASS CAPS)



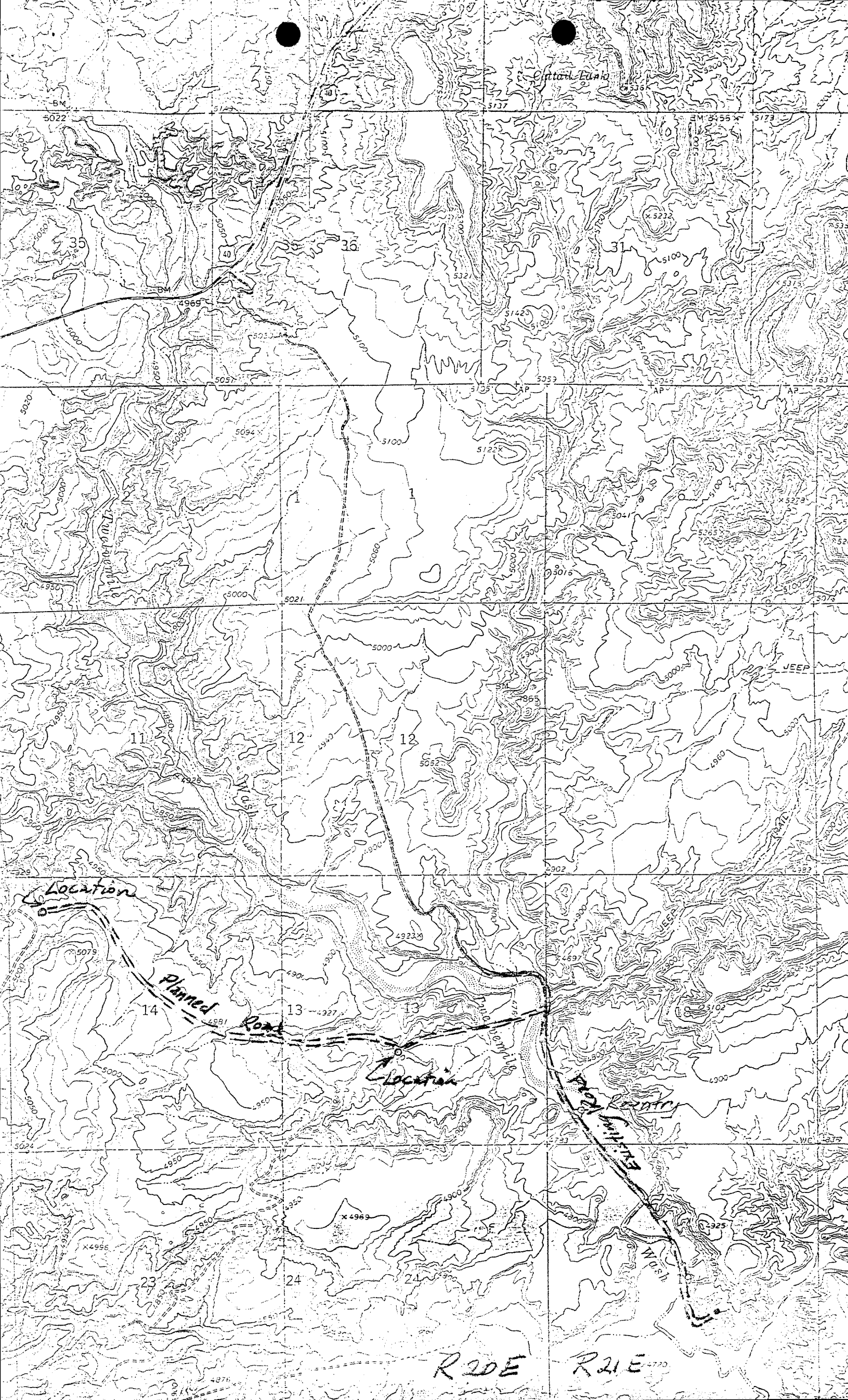
RIG PLAN
RIG 34
Scale 1"=40'

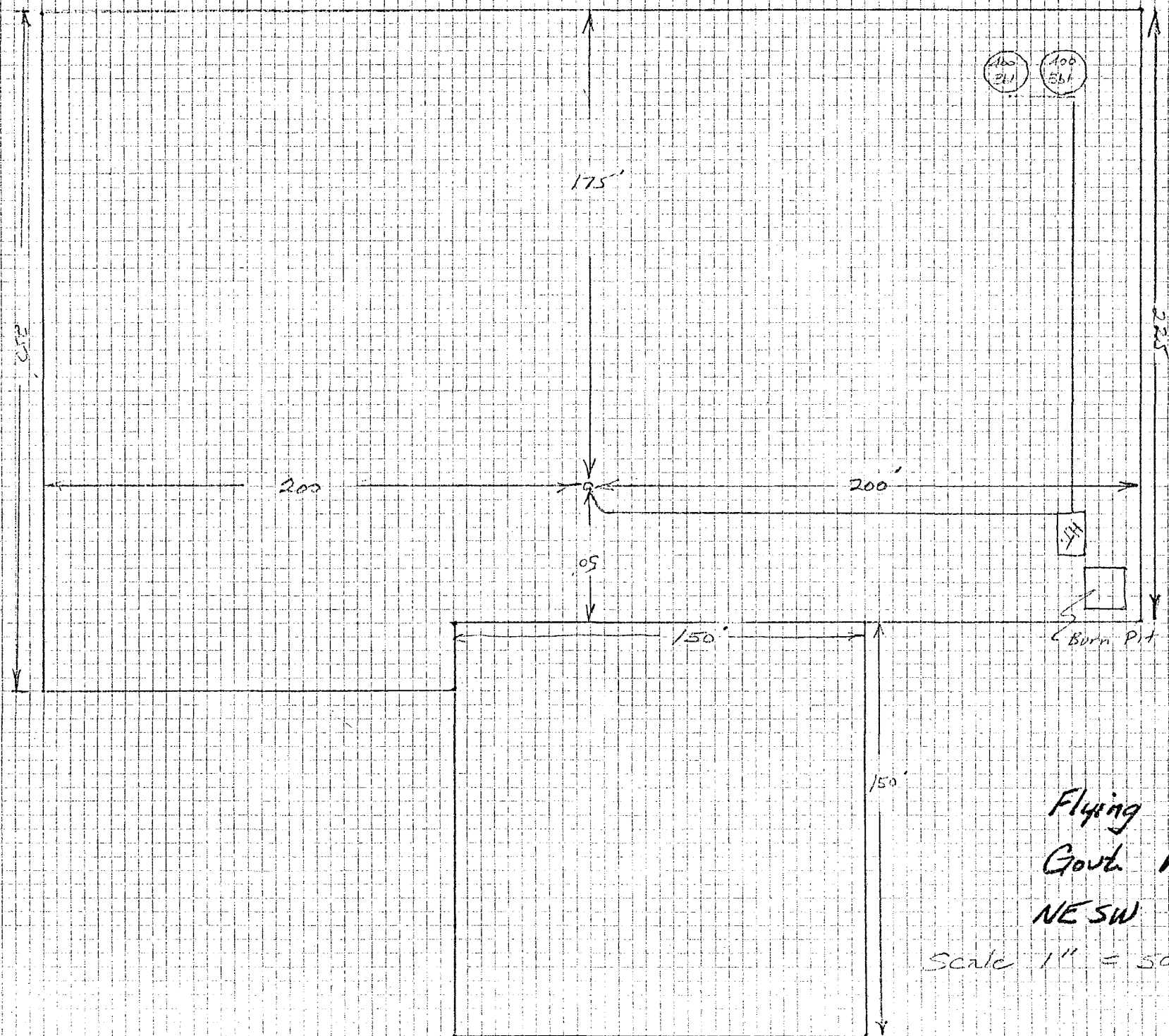
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Reserve Pit
Approximately 150' x 150'

SEC. 13-6S-20E

MORAN





Flying Diamond Corp.

Govt No 3-13

NE SW Sec 13 T6 S0 R20 E

Scale 1" = 50'

May 15, 1973

Flying Diamond Corporation
2430 Colorado State Bank Bldg.
Denver, Colorado 80202

Re: Well No. Government #3-13
Sec. 13, T. 6 S, R. 20 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted. However, said approval is conditional upon this Division receiving a written statement as to the reason for said unorthodox location, whether it be topographical and/or geological.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL -Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30154.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

Flying Diamond Corporation

2480 COLORADO STATE BANK BUILDING - 1600 BROADWAY - DENVER, COLORADO 80202

PHONE (303) 573-6624

May 16, 1973

Mr. Cleon B. Feight, Director
State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

Re: Government No. 3-13
Section 13, T6S-R20E
Uintah County, Utah

Reference is made to your letter dated May 15, 1973, wherein you requested a written statement as to the reason for the unorthodox location of the captioned well.

Please be advised that the unorthodox location of said well was due to rough terrain (rock ledges). A topographical map was furnished you along with U.S.G.S. Form 9-331C.

If additional information is required, please advise.

Yours very truly,

FLYING DIAMOND CORPORATION



R. L. Flowers, Jr.
Drilling & Production Manager

RLF/sw



United States Department of the Interior

GEOLOGICAL SURVEY

Conservation Division
8416 Federal Building
Salt Lake City, Utah 84111

June 15, 1973

Flying Diamond Corporation
2480 Colorado State Bank Building
Denver, Colorado 80202

Re: Well No. 3-13 Government
NE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 13, T. 6S., R. 20E., SLM
Uintah County, Utah
Lease U-0109054A

Gentlemen:

Your Application for Permit to Drill the referenced well was approved by this office on May 30, 1973. Since no drilling operation was conducted on Lease U-0109054A, on May 31, 1973, the expiration date of the lease, it appears that the lease has expired.

Therefore, this is to advise that our approval of the referenced well is hereby revoked without prejudice to future drilling at this location.

Sincerely Yours,

(ORIG. SGD.) G. R. DANIELS
Gerald R. Daniels
District Engineer

GRD:c1

March 1, 1974

Flying Diamond Corporation
2480 Colorado State Bank Bldg.
Denver, Colorado 80202

Re: Well No. Government #3-13
Sec. 13, T. 6 S, R. 20 E,
Uintah County, Utah

Gentlemen:

Upon checking our records, it is noted that there have been no operations conducted on the above referred to well site to date.

Therefore, the approval granted you on May 15, 1973, is hereby terminated. If and when you should decide to drill this well, it will again be necessary for you to obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd